



NOTICE OF PUBLIC HEARING

On the **ENVIRONMENTAL IMPACT STATEMENT (EIS)** of the proposed **SHELL LNG IMPORT TERMINAL PROJECT** of **SHELL ENERGY PHILIPPINES, INC.** located in **BARANGAY LIBJO, MALITAM, AND TABANGAO AMBULONG, BATANGAS CITY.**

Notice is hereby given to all parties who wish to give their opinion regarding the implementation of the proposed **SHELL LNG IMPORT TERMINAL PROJECT** to attend the Public Hearing scheduled on:

Date	Time	Venue
13 January 2023, Friday	9:00 AM (<i>Registration starts at 8:00 AM</i>)	Grand Hall, Ginazel’s Hotel and Restaurant, Pastor Village, Barangay Gulod Labac, Batangas City

The Public Hearing is being conducted in connection with the review of the EIS of the aforementioned project by the Environmental Management Bureau (EMB) of the Department of Environment and Natural Resources (DENR).

The following is the project information:

Project Name	Shell LNG Import Terminal Project	
Project Location	Barangay Libjo, Malitam, and Tabangao Ambulong, Batangas City	
Project Capacity/Area	3.8 MTPA peak throughput 175,000 m3 FSRU capacity 53 hectares (construction) to 14 Hectares (operation phase)	
Project Type	Heavy Industries - Petrochemical and petroleum-based products (including LNG and CNG) > 30,000 MT	
Project Rationale	<p>Shell Energy Philippines, Inc. (SEPH) plans to develop a Liquefied Natural Gas (LNG) import terminal (the Project) within the vicinity of the Pilipinas Shell Petroleum Corporation (PSPC) Shell Tabangao Import Terminal. The Project will supply natural gas for power use with the impending depletion of the Malampaya gas field by 2024. With its development and operation, the Shell LNG project plans to address the anticipated deficit in electrical generation capacity.</p> <p>Accordingly, the assessment was primarily based on the projected economic growth and energy consumption and the national and international sustainability commitments of the Department of Energy (DOE) and the Philippine Government, lower greenhouse gas (GHG) emissions of LNG compared to coal, increase in direct foreign investment due to availability of LNG and increase in indirect economic benefits brought about by the Project.</p>	
Project Components	Offshore	
	FSRU	3.8 MTPA peak throughput 175,000 m³ capacity
	Jetty 4	Present dimensions in meters is approximately 380 m x 30 m. No structural or dimension changes after refurbishment to FSRU berthing facility.
	Subsea Pipeline	Approximately 700 m long 12 in. to 16 in. diameter flexible pipeline with 36" carrier pipe
	Power and Communication Cable	700-800 m consisting of copper for the power cables, polymeric insulation materials and fillers, fiber optic (FO) cable and steel armor wires.
	Onshore	
	Onshore Pipeline	2,800 m long; 18 in. to 20 in. Diameter carbon steel-coated rigid pipeline
	Pressure Reduction Metering Station (PRMS) including associated utilities such as instrument air and nitrogen.	PRMS is a combination of onshore facilities consisting of piping, filters, and other equipment necessary for the metering function, particularly for flowrate measurement and quality sampling. It can also perform additional treatments, such as pressure reduction, filtration, and flow control by means of flow control valves. Regasified LNG will then be monitored via the metering station prior to distribution to potential consumer/s. No LNG will be transferred from the FSRU to the Jetty 4 or onshore.
	Ignitable vent	H=18 m, D=12 in, on-demand ignition only to be used for maintenance or emergency venting only



	Pigging stations to inspect pipeline and for maintenance	Pigging stations are integrated with the pipeline system. In pipeline transportation, pigging is the practice of using pipeline inspection gauges, devices generally referred to as pigs or scrapers, to perform various maintenance operations. This is done without stopping the flow of the product in the pipeline.	
	Shared Facilities		
	Utilities, buildings, and roads	Substation, Onshore Control Room, Access Roads	
	Drainage System	Metering drain with roof drain and runoff to be received by existing drainage within TRI and PSPC	
	Other Components	<ul style="list-style-type: none">• Fire and gas detection system and Emergency• Shutdown• Fire fighting system integrated in existing import facility system• Leak detection system integrated into existing import facility control and operating system	
Proponent	Shell Energy Philippines, Inc. (SEPH)		

All interested parties who wish to attend or participate in this Public Hearing should preferably confirm their attendance/participation and may give their opinion(s) in a concise position paper to the **ENVIRONMENTAL IMPACT ASSESSMENT AND MANAGEMENT DIVISION (EIAMD)** of this Office through email at eia@emb.gov.ph, three (3) days before the Public Hearing schedule. Those who will not be able to register or submit written positions may be given the opportunity to share their issues on the day of the hearing itself.

The project’s EIS and Executive Summary for the Public are downloadable on our website: (*kindly access the Notice of Public Hearing/ Consultation link found in our website*) while copies will be available in the following offices:

Emb Region 4a	6th Flr. DENR by the Bay Building, 1515 Roxas Blvd., Ermita, Manila
Provincial Environmental Management Unit (Pemu, Batangas)	Provincial Environmental Management Office (PEMO), Alangilan, Batangas City
Provincial Environment And Natural Resources Office (Penro, Batangas)	PENRO, Solomon Road, Sitio Hospital, Kumintang Ibaba, Batangas City
Provincial Government Of Batangas	Batangas Provincial Capitol Building, P. Herrera Street, Batangas City
City Environment And Natural Resources Offices (Cenro, Batangas City)	Batangas City Hall, P. Burgos Street, Poblacion, Batangas City
City Government Of Batangas	Batangas City Hall, P. Burgos Street, Poblacion, Batangas City
Brgy. Libjo, Batangas City	Brgy. Hall, Libjo Central, Brgy. Libjo, Batangas City
Brgy. Malitam, Batangas City	Brgy. Hall, Ylang-ylang Street, Brgy. Malitam, Batangas City
Brgy. Tabangao Ambulong, Batangas City	Brgy. Hall, Brgy. Tabangao Ambulong, Batangas City

For more details, please contact the EIA and Management Division at this Office at telephone number 8920-2240 and 8539-4378 loc 116 and look for the project case handlers **Engr. Jose Paolo Aragoncillo** and **Engr. Lenon Ramboyong**.